



Pat Brown EPRI

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Pat Brown works in EPRI's Information and Communication Technology program. She is currently engaged in a range of application integration projects leveraging the Common Information Model (CIM). Her work focuses primarily on asset and network model data management in the Transmission and Distribution domains. Prior to joining EPRI in 2010, Pat worked for Kansas City Power & Light supporting control center applications. She has a B.S. in Architecture from the University of Michigan.

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**The New Distribution World** 

Transmission Network
Radial Distribution to Load
Bulk Generation in Wholesale Market

Networked Transmission

Radial

Distribution

Markets

Not-too-distant future

**New Grid-Connected Equipment** 

- PV
- Storage
- EV

#### **New Players**

DER Aggregators

Not your grandfather's grid

#### **New Expectations**

- Regulatory
- Customer

#### **New Technologies**

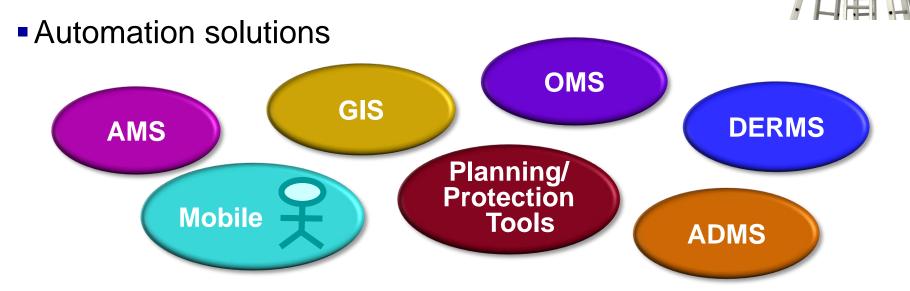
- Sensors
- Intelligent Relays
- Tablets
- AR



#### The New Distribution World

#### Utility aspirations

- Proactively leverage the benefits of Distributed Energy Resources
- Accurate fault location, isolation and service restoration
- Effective asset management to prioritize expenditures, improve reliability & reduce maintenance costs
- Benefit from the energy efficiency improvements of advanced Volt/VAr control





#### **Aspirations Require Data**



Utility-owned grid asset data



Field data

- AMI readings, load
- Real-time measurements, multi-second and sub-cycle



Geospatial data



Non-utility owned asset data



Non-grid asset data

- Protection assets
- Communications assets
- Cyber security assets



Grid model data



Field device configuration data



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# Distribution GIS & Grid Model Data Management Project Why GIS and Grid Model Data?

Because grid model data underpins many future applications



 Because GIS data is the usual source from which grid models are derived

## Distribution GIS & Grid Model Data Management Project What do those 'future applications' do?

Allow the utility plan and operate a grid that is safe, reliable and affordable (in the face of significant changes)

- Planning the grid
  - Grid extension and replacement
  - Protection systems design
  - Optimizing third-party engagement (hosting capacity, non-wires alternatives)
- Operating the grid
  - Outage detection/restoration
  - Maintenance outage management
  - Situational awareness
  - Efficiency optimization
- It's more than Watts (or 'real' power)
  - It's voltage, frequency, 'reactive power'
  - Behavior and response over time (ramping, power quality)



# Distribution GIS & Grid Model Data Management Project What do those 'future applications' do?

 Execute power flow-based simulations (network analysis functions) which need high-quality network (grid) model data.

#### Network (grid) model data:

Data representing a simplified view of the electrical grid, including equipment, its electrical behavior and its connectivity, as well as its operating state at a moment in time, that is sufficient to describe a starting point for network analysis.



# Distribution GIS & Grid Model Data Management Project Why is managing GIS and Grid Model Data a Challenge?

#### Because...

- Grid model data
  - Is big (variety and volume)
  - Must be cohesive to serve network analysis functions
  - Is made up of different types of data
  - Comes from multiple sources (including the field)
  - Is needed for the past and future

#### GIS data

- Often has major consistency / completeness issues
- Often serves primary purposes other than providing grid model data



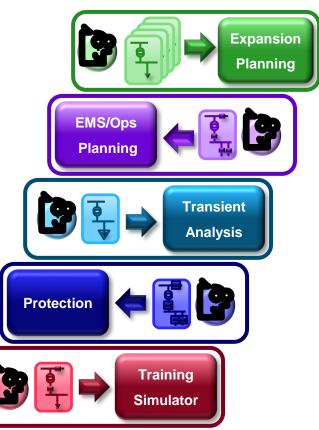
- In summary
  - Distribution utilities will deploy multiple applications/tools/systems
  - Many of which require accurate grid model data
  - That is difficult to manage
- A data management foundation for GIS and grid model data
  - Reduces risk of bad data causing errors in
    - operations decisions
    - study results
    - capital planning decisions
    - maintenance decisions
  - Saves labor wasted in duplicate entry, chasing bad data
  - Improves timeliness of results, decisions and actions



#### **Network Model Data Management in Transmission**

"Learning from Older Brother's Mistakes"

- Consistently across industry
- In well-established silos
  - Every tool requires its own network model, in its own format
  - Every tool has its own users and maintainers
  - Silos are both technical and organizational

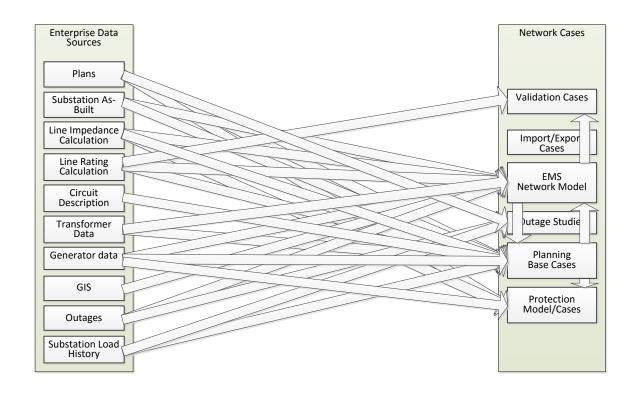




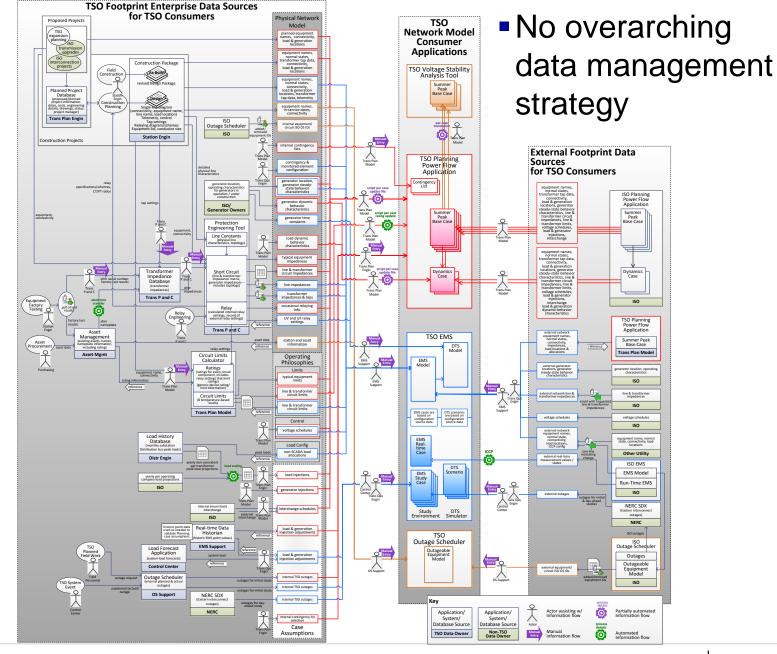
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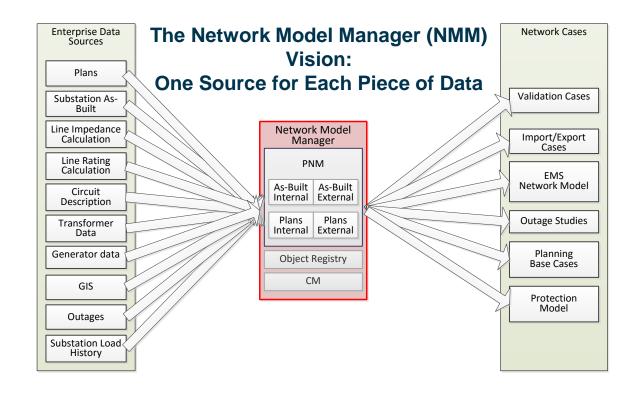




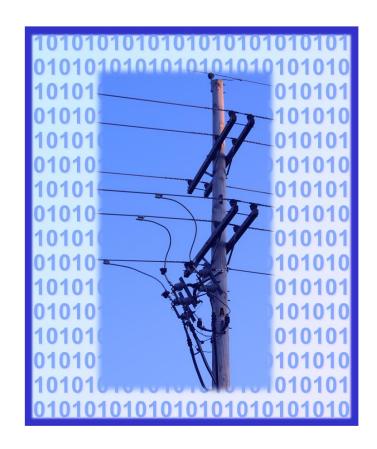
#### **Network Model Data Management in Transmission**

"Learning from Older Brother's Mistakes"

- EPRI has done work in Transmission
  - Growing utility buy-in
  - Growing vendor product support



- Multi-year, multi-utility collaborative supplemental project
- Goals
  - Define architecture for Distribution grid model data management
  - Promote industry understanding of grid model data management and vendor product support for it
  - Provide participating utilities with actionable strategies for improving GIS data and grid model data derived from it
  - Advance the data exchange standards to fully support Distribution grid models
- More conversation...
  - Pat Brown <u>pbrown@epri.com</u>







### **Together...Shaping the Future of Electricity**